

2/6/2017	Alleged theft of oil and false reporting
3/1/2017	Trespass into fluid minerals. Non-Willfull
3/13/2017	Failure to pay royalties on 2 federal leases
3/28/2017	Illegal discharge into waterway
4/4/2017	Theft, forgery, providing fictisiuos documents
6/1/2017	Illegal Take GOEA
6/23/2017	Falsely reporting production and inventory on OGORs filed with ONRR
6/28/2017	Reporting zero production but recently had stock tank overflow
7/1/2017	Trespass into fluid minerals. Willfull
10/11/2017	Failure to report and pay rpyalties
10/12/2017	Company has not filed OGORs or paid royalties since 10-2016
10/19/2017	Company has failed to file OGORs or pay royalties
10/20/2017	Company has failed to file OGORs or pay royalties
10/23/2017	Company has failed to file OGORs or pay royalties
11/1/2016	Trespass into fluid minerals. Non-Willfull
11/25/2017	Possibly underreporting and underpaying royalties

Inspection Remarks

Case Number NMNM114001 Type 318310 Case Name 1 SKOR 34 FED COM Operator EOG M RESOURCES INC

Insp Type TH Open Date 09/21/2017 Close Date 09/22/2017

Identifier	Date	Author	Subject	Category	API / Fac ID	Well / Fac Name	Number
TH	09/22/2017	ROY CAFFALL	INSP	GENERAL	3001533925	SKOR 34 FEDERAL	1

Category GENERAL
Date 09/22/2017

Suspected date of alleged theft: 08/16/2017 @ 14:00 hrs to 08/24/2017 @ 14:00 hrs, no facility entered in AFMSS for this case, requested updated site facility diagram from operator & received the diagram on 10/10/2017. Input facility in AFMSS & attached to the well on 10/10/2017.
On August 29th I received a phone call from Kay Maddox Regulatory Specialist w/ EOG Resources asking if they are required to report suspected oil theft. My response was "yes". Kay stated OK I will have the Production Superintendent contact the BLM. Later that afternoon I received the following e-mail:

Mario-
I notified Kent Caffall with the BLM of the oil theft from this well. He will probably contact you or you can call him
575-234-5906. I have copied him on this email.

Please let me know if you need my help.

Thank you

Kay Maddox
Regulatory Specialist
Office no 432 686 3658
Cell no 432 488 8131
Email: kay_maddox@eogresources

Mario Arevalo
Yes ma'am just got off the phone with Shelly. Thanks
Aug 29

I was under the impression that Shelly Tucker was taking care of it until the afternoon of 09/22/2017 when I received an e-mail from Mario Arevalo containing a Eddy County Sherriff's Office reoprt, I spoke w/ Shelly Tucker. Shelly said she was waiting on the report. I proceeded to fill out Initial Complaint form & Summary report form, contacting BLM CFO LE Trent Boone. Trent directed me to submit reoprt forms to Robert Cowan SA for SIG. All information was e-mailed to Robert Cowan on 09/22/2017

Theft reported on 8/24/2017 by operators representative Mario Arevalo to the New Mexico State Police.
Operators representative Mario Arevalo reported theft to CFO BLM on 08/29/2017.
Pumper David Winters said on 08/16/2017 he measured tank & it was 6' 3". David said on 08/24/2017 he measured tank & it was 2' 4". David said that the seal had been broken off.
EOG Resources INC. lease operator (pumper) whome contacted the Eddy county Sherriff's Office upon measuring the storage tqank & discoveringitg missing crude oil & removed seal.

Inspection Remarks

Case Number	Type	Case Name	Operator
TXNM92318	318310	SABINE NF	GRIT OIL & GAS LLC

Insp Type	Open Date	Close Date
TH	10/11/2018	10/18/2018

Identifier	Date	Author	Subject	Category	API / Fac ID	Well / Fac Name	Number
TH	10/16/2018	BENJAMIN BARTON	INSP	GENERAL	4240330390	STARK UNIT	A434

Category	GENERAL
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Date	10/16/2018
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Inspector B. Barton conducted a Theft Production Inspection October 16, 2018. Wells and facilities identified by complete signage. All AFMSS well and facility records updated to accurately reflect the location. Pumper Bubba Johnson (Phone: 409.489.8073) on site for inspection.

TG - Gauged 1 oil tank, from which theft occurred. Gauges found 27 bbls oil - 136 bbls oil missing from tank (compared to oil volume gauged during last production inspection). No sales have occurred since then. Tank gauge report verified. Tanks level and undamaged, with reference point marked and unique numbers given. Tank is vapor tight. Purchaser is Eastex.

SS - No bypasses at site. Site facility diagram accurate and complete. All appropriate valves effectively sealed. All pipes/lines entering or leaving oil tank equipped with valves capable of being effectively sealed. Seal record accurate. Only one seal change in last three years.

RR - OGORs delinquent, as of July 2017, at the time of the operator change. Referred to PAT. Last oil production August 2015 - 3 bbls, which took the total inventory to 162 bbls. Volume remained constant until theft occurred.

Findings: Theft was an unavoidable loss.

Inspection Remarks

Case Number WYC037054A Type 310781 Case Name NOTCHES FEDERAL Operator CITATION OIL & GAS CORPORATION

Insp Type TH Open Date 06/09/2017 Close Date 11/27/2017

Identifier	Date	Author	Subject	Category	API / Fac ID	Well / Fac Name	Number
TH	11/27/2017	CAROL GIESE	INSP	GENERAL	ND	NOTCHES DOME	N/A

Category GENERAL

Date 11/27/2017

Meter proving report dated 06/09/2017
Factor Deviation:
Previous factor 0.9966 - Current Factor 0.9981 = -0.0015; within the +/- 0.0025 range. cg